PV Market and Industry Development in China, Taiwan, South Korea and Malaysia

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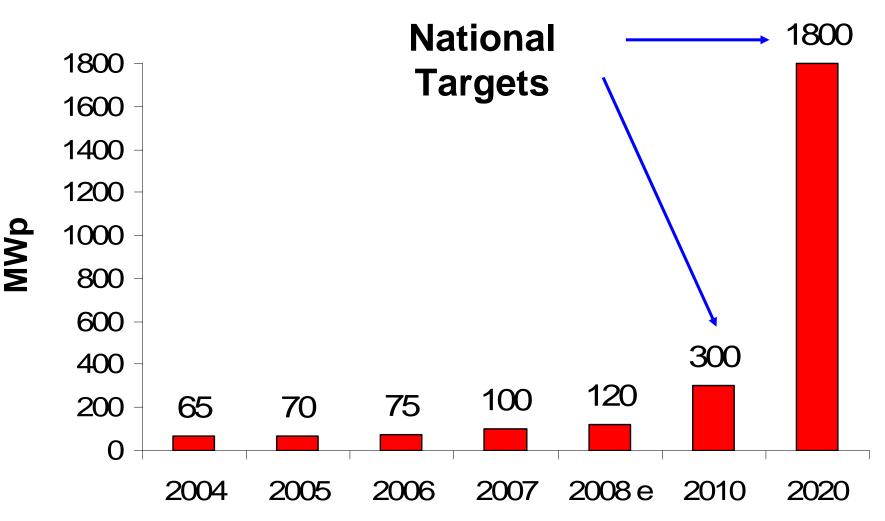
Political Framework Conditions

- Jan. 06 RE-Promotion Law came into effect
- PV is among the top priorities
- State Council established RE Development Fund
- Long-term Scientific & Technological Dev. Plan
- Sept. 07 Mid and Long-Term Targets announced





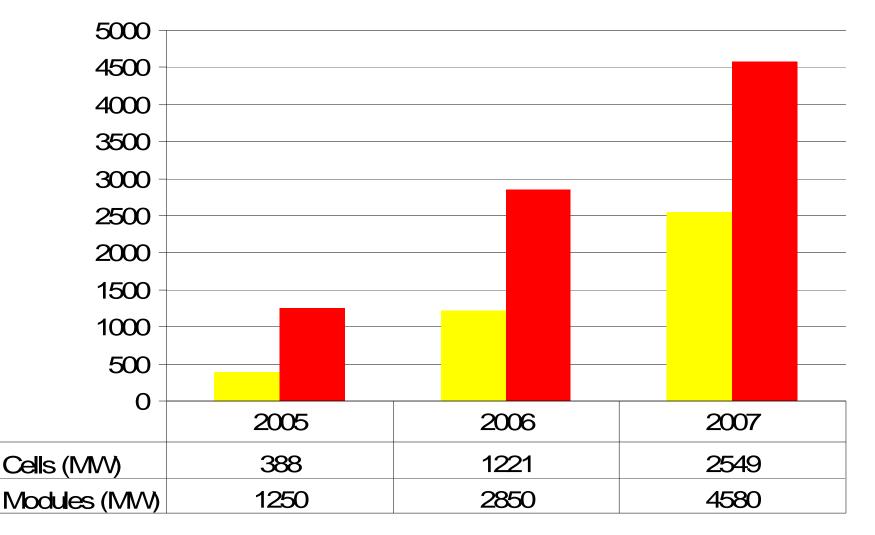
Market Development (2004-2020)



Source: China PV Industry Association, own estimate



Cell & Module INTEGRAT **Prod.-Capacity (2005-2007)**





Strengths vs. Weaknesses



Unskilled labour 1 €/hrs	Limited skilled labour
Lower Costs for Construction, Lease Land, and Electricity	Lack of Quality Consciousness
Income Tax Holidays / VAT Refund	80% of production technologies imported
OEM Manufacturer Ambitions	Lack of Transparency regarding Market Stakeholder
Willingness to constantly improve production process	Moderate govt. budget for R&D
Domestic prod. technologies could further reduce costs	Limited Poly-Silicon Production Expertise & Capacities



Taiwan



Political Framework Conditions

- Natl. Plan 10% of electricity consumption from RE by 2010
- 2010: Natl. Target is 31 MWp
- Residential Investor Programme (50% subsidy)
- Renewable Energy Development Act (FiT) under discussion

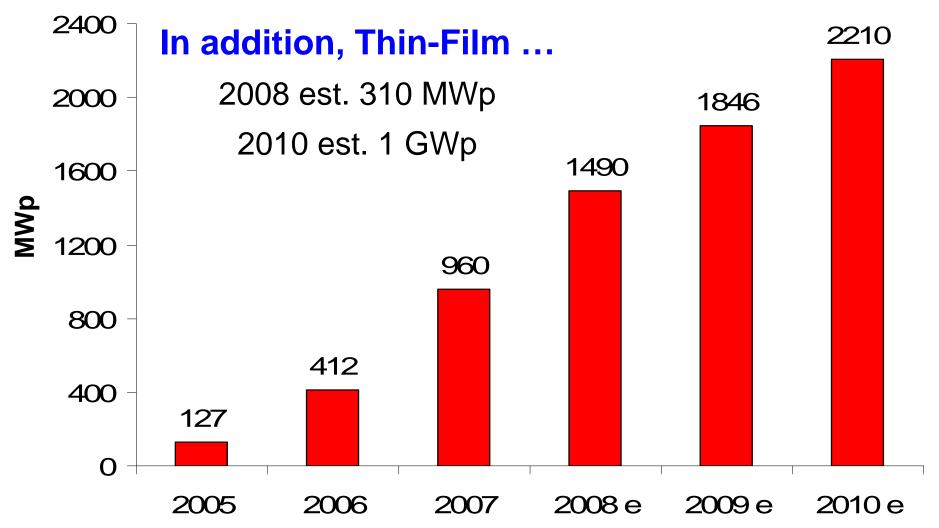
Status and Perspectives of Market Development

- 2007: 10 MWp, moderate annual growth rate
- 2015: 320 MWp, domestic HH Prog. under discussion
- By 2030 approx. 1/3 of population uses PV (4,5 GWp)



Cell-Prod. Capacity (2005-2010)





Sources: CLSA, Solarplaza, DigiTimes, own figures







Perspectives

- 2nd largest Semiconductor Industry (Flat panel, LED Display)
- Since 1997 est. € 550 Mio. invested (R&D, Industry)
- Annual Turnover est. € 3,2 Bill. by 2010
- Highly dependent on foreign poly-silicon supply \approx 98% of wafers imported and 97% of cells exported
- Increasing Investment in Poly-Silicon Facilities (e.g. Taiwan Semiconductor (2009/5000 t/a), Big Sun, E-ton, Motech)
- Increasing Investment in China (Motech, Panjit, Wafer Works)



South-Korea



Political Framework Conditions

- 2^{nd} Basic Plan for RE (2003-2012) Budget $\approx \in 6$ Bill.
- 5 % share of NRES by 2011
- PV is one priority technology
- Natl. Target 1,3 GW PV by 2012 (4 GW by 2020)

PV Incentive Prog. (Budget in 2007: US\$ 210 Mio)

- 100,000 Solar Roof Program (19,7 MWp by 4Q07)
- Deployment Subsidy Program (8,9 MWp by 4Q07)
- Regional Deployment Program (10 MWp by 4Q07)
- Public Building Obligation Programme
- Feed-in-Tariff (FiT)

Source: Korea Institute of Energy Research







Status as of Jan. 08

- Sys.-Size < 3 kW, 15 years, tariff every 3 yrs reduced by 4%
- 46 MWp installed / 567 MWp planned or under construction

System-Size	Tariff
< 30 kW	≈48 €Cents/kWh / ≈75 \$Cents/kWh
> 30 kW	≈46 €Cents/kWh / ≈72 \$Cents/kWh

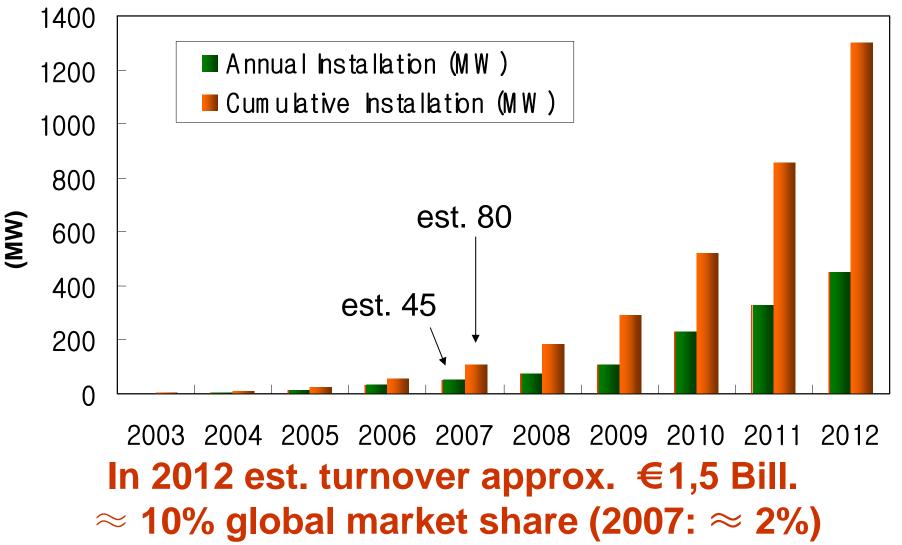
Feed-in Tariff revised (1H08)

- Previous FiT cap (100 MW) was abolished
- After 100 MW, a new fixed price will be determined
- Proposal: Extended duration 20 years, 33 €Cents/kWh



Market Development until 2012





Source: Korea Institute of Energy Research, Samsung Economic Research Institute



Industry Development



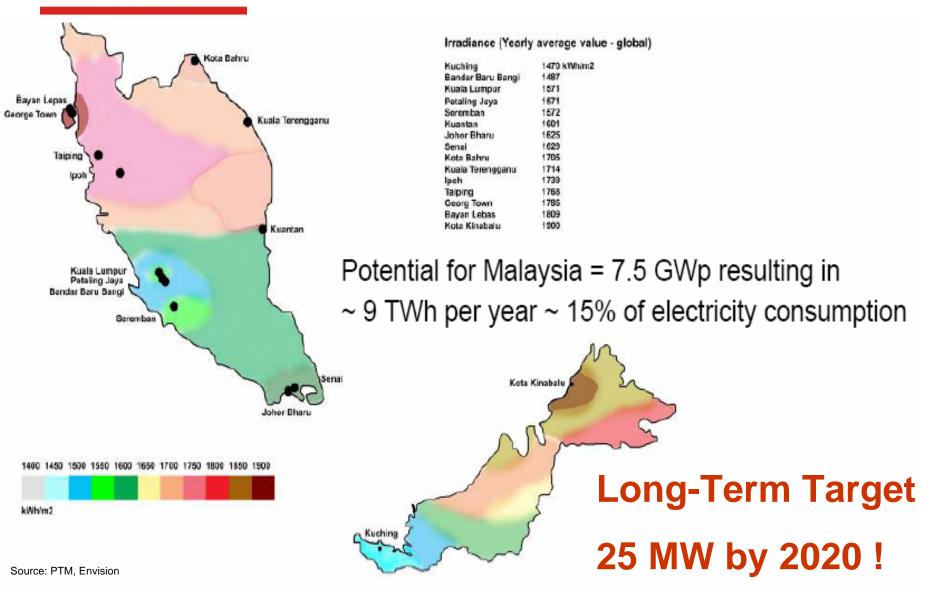
Perspectives

- Low Interest Loans (4,25%) for manufacturer & procurement of facilities (5 year grace period, 10 year repayment period) (till 2007: €122 Mio / 25% of total disbursement)
- Jan. 08 Jeollanam-Do Province regional cluster dev. plan
- New Domestic Market Players e.g. LG, Samsung, Hyundai
- Increased foreign engagement as Manufacturer & Developer
- Nov. 2007 8% import duty on modules (market protection?)



Malaysia









Market Development

Off-Grid

- Since 1996 various Rural Electrification Programme
- 100% Natl. Electrification by 2020 (today \approx 82%)
- At present: Off-Grid installed capacity 1-1,5 MWp/a
- At the end of 2007: \approx 5 MWp installed off-grid PV



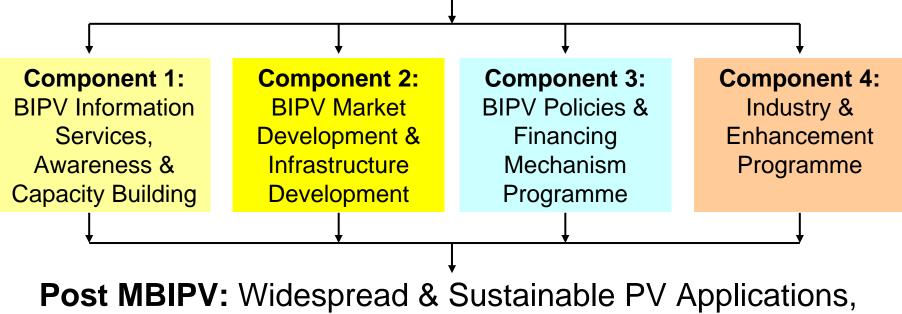
National BIPV Programme



MBIPV 2005 – 2010

Objective: Reduce GHG by reducing long-term cost of BIPV

Project Cost: \approx US\$ 25 Mio

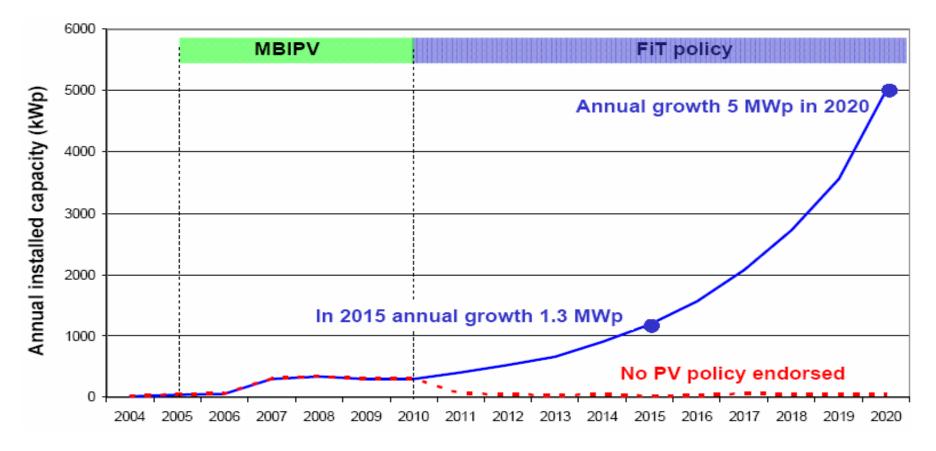


Natl. BIPV with 30% annual growth rate !





On-Grid PV Development



2007: 790 kWp installed ! FiT Proposal for after 2010: 21 yrs, 42 €Cents/kWh

Source: PTM, Envision





Local Manufacturing

Attractive Investment Climate

- 5 years of income tax holiday
- Low Cost Land, competitive electricity tariff of (US\$ 4-6 Cents/kWh) for industry
- High political stability, IPR are protected
- Several High-Tech Parks with excellent infrastructure
- Qualified local employees, English widely spoken
- Proximity to Asian Markets



Invest $\approx \in 2$ Bill. in ≈ 2 GWp Prod.-Cap.







Political Framework Conditions

 Targets, Programmes & Investments confirms the political commitment to promote the utilization of PV

Industrial Development

- Future Global Centre of Production (incl. Japan/India)
- By 2010 half of the global Thin-Film Modules from Asia
- Entire value chain in South-Korea and Taiwan soon too; future domestic silicon supply will further enhance costcompetitiveness

Market Development

- In the near future moderate market demand expected
- All will depend on EU / US Markets in the foreseeable future



Thank you for your attention !

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