

European Experience with Large Scale Ground- Mounted PV Systems

欧洲大型地面光伏电站的经验

光伏并网及光电建筑技术研讨会

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Definition and Global Status of Large-Scale MW PV Systems

大规模光伏电站的分级与现状

Global Status Today

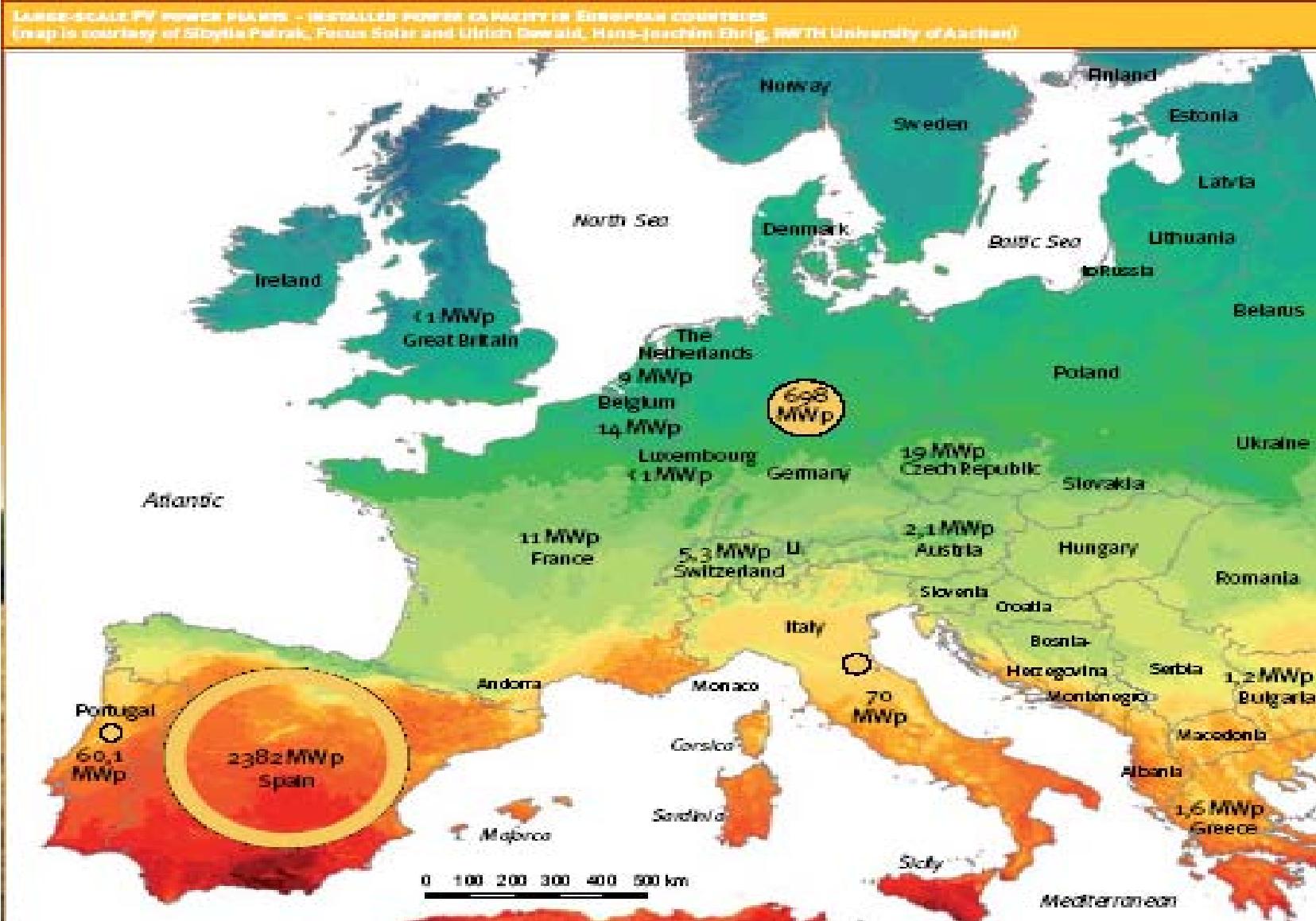
Definition of Large-Scale MW Systems 分级

Class VII	> 20 MW
Class VI	10-20 MW
Class V	5-10 MW
Class IV	3-5 MW
Class III	1-3 MW
Class II	500 kW–1 MW
Class I	200-500 kW

全球现状

- approx. 1900 sys
- Cumulative 3.6 GW
- Ø size 1.8 MW
- in 2008: 1000 sys
 - Spain 590 sys
 - Germany 120 sys
- 60 MW in Spain largest so far
- All >10 MW installed in the last two years

Geographical Distribution of MW-Class Systems in Europe 在欧洲的地理分布



Construction Phases 建设阶段(1)



Geodesy, Geology, Micro Climate 测量, 地质, 微气候

- Basics for construction drawings & scheduling 施工图的基础
- Static Analyses (Wind Speed, Weight of Snow) influence material costs 静力分析（风速、雪重）影响材料成本
- Part of Energy Yield Calculation 产电量计算

Earth Moving 平整土地

- If necessary, use of heavy machinery 如需要，使用重型机械
- No sealing/ coating needed 不需覆盖土地
- Construction site needs storage place for equipment 施工地点需安排设备堆放场地

Source: Phoenix Solar

Construction Phases 建设阶段(2)



Ramming 打桩

- Deployment of environmentally friendly ramming technologies
开发了环境友好的打桩技术
- Leveling off geological specialties
按地质特性调整
- Ideally facilitates the exact alignment of support beams
使得桩基的对直非常方便

Source: Phoenix Solar

Construction Phases 建设阶段(3)



Erection of Systems

- Installation of angel-iron depending on geographical position
- Installation of crossbeams

Erection of Systems

- Installation of main beams

Source: Phoenix Solar

Construction Phases 建设阶段(4)



Installation of Cables

敷设电缆

- Preparing final installation 准备最后的安装
- Dig out earth cable channels 开挖电缆沟
- Laying of Strings & Strapping 放入电缆

Electrical-Technical Works 电气连接

- Construction and installation of distribution-, transformer, and inverters 安装配电箱、变压器和逆变器

Source: Phoenix Solar

Construction Phases 建设阶段(5)



Installation of Modules and Securing of Plant 安装组件和防护

- Security Systems: 安保系统, fences, cameras & motion detectors
- 栅栏、监视器、移动探头

Source: Phoenix Solar

Case Study案例：

1 MWp System in Germany & Spain

Characteristics 特性

- Suitable area without extensive area modification 无需大规模修整的适宜面积
- Site with no high wind speeds – standard mounting structure 风力不大-可使用标准支架
- Ground-based mounting system 落地安装系统
- Modules fixed (no tracking) 固定安装（不跟踪）
- Central inverter 中央逆变器
- Connection point to the grid <1km 接线点到电网不足1KM

Cost Categories 费用类别

- Investment for a 1 MWp turn-key PV plant 1MW
交钥匙光伏设备投资
- Land lease 土地租赁费
- Operation & Maintenance Services 运行维护费
- Inverter Service Contract 逆变器维护合同费
- Insurance 保险费
- Administration 管理费
- Security Services 安保服务费
- Removal/Dismantling and Recycling
拆除费及回收处理费

Operation & Maintenance 运行维护

- Monitoring of the System's Performance
监测系统状态
- 24/7 Stand-By Service 24/7 值班
- Data Analysis and Optimization Procedures
数据分析及优化程序
- Regular Site Inspections 场地定期巡检
- Fault Repair within Defined Timelines
在规定时间内修复故障
- Telephone Fees for Monitoring 监护电话费
- On-Site Power Supply 现场电源
 - Cooling of Inverters, Security Systems
逆变器冷却，安保
- Terrain Keeping 地面保护

Inverter Service Contract

逆变器维护合同费

- 20 years Contract with Inverter Supplier
与逆变器供应商签20年合同
- Regular on-site Inspections 定期现场检查
- Defined Timelines for Fault Repair
规定的故障维修时间
 - 24 hrs Response Time 24小时响应

Objective 目的

- Limiting Potential Revenue Loss due to Inverter Malfunctioning 限制潜在的由于逆变器故障造成的收入损失
- 24/7 “Stand-By” Monitoring independent from Inverter Supplier 24/7 独立值班

Insurances 保险

- Theft 小偷
- Vandalism 故意破坏
- Injury Liability 伤害倾向
- Storm & Lightning Strike 风暴与电击

Objective 目的

- Avoidance of Revenue Loss due to Operation Interruption
避免由于中断运行造成的收入损失

Security 安保

- Level and Sophistication determined by the Location and Accessibility 安保水平及复杂程度取决于电站位置及当地环境
- Roof-Top sys require lower level measures 屋顶系统的要求较低
- Remote and ground mounted installations require higher level measures 边远地区和地面电站的要求较高

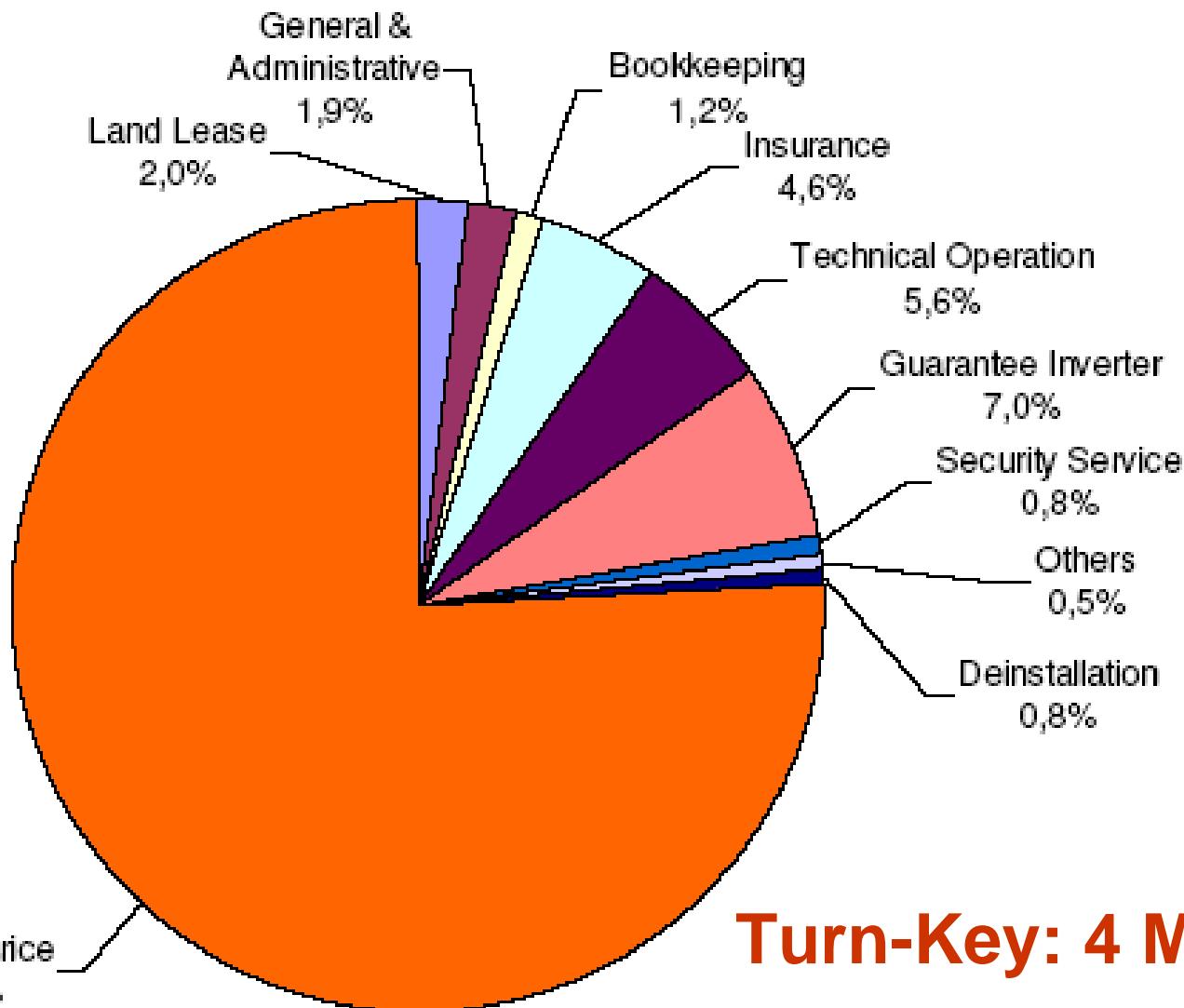
Removal & Recycling

拆除费及回收处理费

- Assumption: Dismantling after 20 years of operation 假设运行20年后需要拆除
- Assumption: Costs for dismantling of mounting system with no concrete foundations are lower 假设没有水泥基础的地面系统拆除费用较低

Case 1: Total Cost Ownership

案例1：总业主成本



Sept. 2008 prices

Total Cost Ownership including Cost for Financing 包括融资的总业主成本

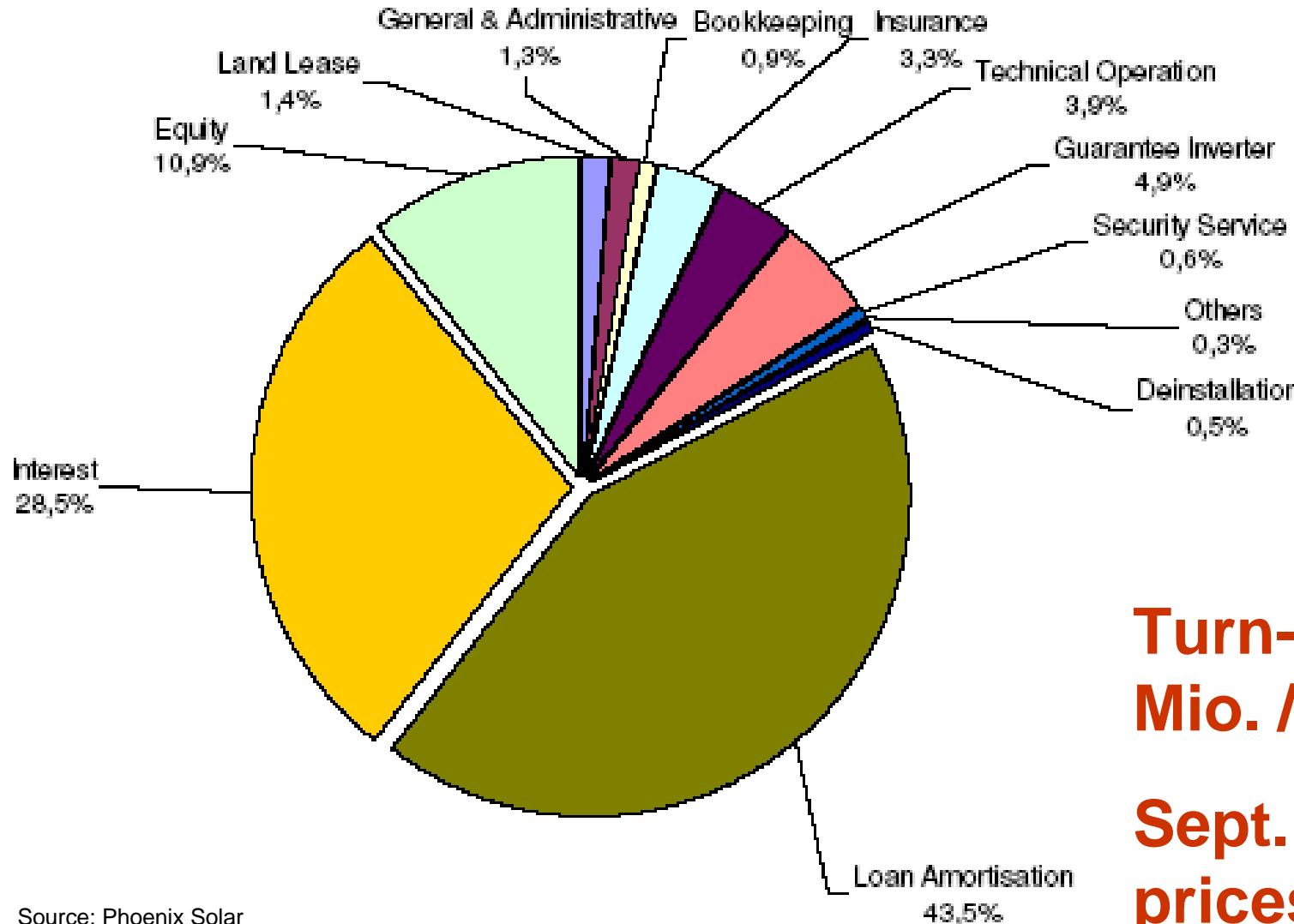
How does the Inclusion of Cost for Financing affect the Total Cost of Ownership?

融资如何影响总业主成本？

Financing Framework for 1 MWp turn-key PV sys:

- 20% equity 权益, 80% debt 负债
- Duration of debt 贷款年限: 20 years 年
- Interest Rate 利率: 5.5%
- Inflation Rate 通胀率: 2%
- Lost Interest on Equity for 20 years NOT considered
不考虑20年间权益损失的利息

Case 案例2: Total Cost of Ownership including Cost for Financing 包括融资的总业主成本



Turn-Key: 4
Mio. /€ MWp

Sept. 2008
prices

Cost Perspectives for Solar Electricity

(Case 1 + 2) 太阳能电力成本计算

Included cost for financing results in a significant increase of the TCO i.e. specific costs for solar electricity (€/kWh) 考虑融资成本后使总成本明显增加

Germany 德国

(Turn-key sys price: 4 Mio.€/MWp // 1020 kWh/kWp)

- Due to financing costs the average cost per kWh increases from 0.27 €/kWh to 0.38 €/kWh
由于融资成本，每千瓦时的平均成本由0.28增加到0.38欧元

Spain 西班牙

(Turn-key sys price: 4 Mio.€/MWp // 1600 kWh/kWp)

- Due to financing costs the average cost per kWh increases from 0.17 €/kWh to 0.24 €/kWh
由于融资成本，每千瓦时的平均成本由0.17增加到0.24欧元

General Experiences with Large-Scale MW PV Systems

大型兆瓦光伏电站的一般经验

- Most LSPV sys are on-grid consisting of several sub-plants in parallel
大多数大型光伏系统是并网系统，包含若干个平行的子系统
- Most common system design mistakes: lack of experience which starts with the selection of components e.g. modules
最常见的系统设计错误：缺乏经验，从选择光伏组件开始
- Reasons for reduced energy yields:
Plant internal: module output lower, failure of inverters, miscalculation of size of cables, poor maintenance & spare part supply service.
发电量下降的原因：电站内部：组件出力下降，逆变器故障，电缆容量计算错误，保养和备件供应不足
Plant external: shut-down of grid, fluctuation of main frequency & voltage, lightning strike, burglary of modules
电站外部：电网关闭，主频和电压波动，雷击，组件被盗
- Transparency of plant results (yearly yield) is no more given, because owners are mainly private equity or financial investors therefore, actual plant results are kept confidential. Resulting in that assessing / comparing individual plants became difficult
电站的年发电量数据已难以得到。因为电站所有者通常是私人企业或金融投资商。电站的实际运行情况是保密的，使得评估和比较不同电站的效益很困难。

General Experiences with Large-Scale MW PV Systems

大型兆瓦光伏电站的一般经验

- Majority of financial institutions prefer wafer-based modules due to the long term existence in the market (minor risks) 大多数融资机构喜欢支持单晶和多晶组件电站，因为其市场化时间长，风险最小
- Tracking systems gaining momentum due to decreasing module prices, although high costs for trackers & maintenance, but higher energy yields off-set such additional costs 由于组件价格增加，跟踪系统比例增加。尽管跟踪器及其维护成本高，但由于出力的增加可以抵消增加的成本
- Acceptance: Upon completion & sale a contract signed between EPC contractor and buyer governs the „acceptance“. Banks often require a „Technical Due Diligence“ conducted by independent institutions / consultants either after completion or during planning stage 验收：一旦电站建成，工程总承包商和买家要共同验收。在项目计划阶段或工程完工后，银行通常要请一家独立机构进行“技术性精算”。

Case Study Germany: 53 MW案例

- Location: Northern Germany 德国北部
- Investment 投资: €160 Mio (20/80)
- Capacity 容量 53 MW // 162 hectares area 公顷
- Module 组件: 700.000 Thin-Film (FSLR)
- Inverter 逆变器: > 37 SMA SC 1250 / 1 SMA SC 900 MW
- Construction period 建设期: 8 months 月
- Operational 投产: August 20, 2009
- FiT 上网电价: €cents 0.3194 / kWh for 20 years
- Supply 15.000 households
供电15000户
- Owner: Private Investor
私人投资者



Thank you for your attention !

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