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The Driving Force of China Rural Electrification

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1-1a The Rural Electricity Consumption Demand Function for Living Purpose

- Assume the Utility Function of Rural Residents is: U=U(B, N)
- The budget restriction of consumers:Y=P_bB+P_eE+P_sS
- Max L=U[B, N(E, S)]+M(Y- $P_bB-P_eE-P_sS$)
- Let $U=B^{f1}N^{f2}$
- Let $N=exp(S^{g1}E^{g2})$
- $E=KP_s^{t1}P_e^{t2}Y^{t3}$

1-1b The Rural Electricity Consumption Demand Function for Living Purpose

- Let E=F(R)X_{er}
- $P_eE=P_xX_{er}=P_x[E/f(R)]$
- $X_{er} = h(R)P_s^{t1}P_x^{t2}Y^{t3}$
- Where h(R)=Kf(R) -1-t2
- Let $t_2 = k_0 + k_1 \ln P_x$
- $X_{er} = h(R)P_s^{t1}P_x^{(k0+k1lnPx)}Y^{t3}$
- $\ln X_{er} = G(R) + t_1 \ln P_s + k_0 \ln P_x + k_1 (\ln P_x)^2 + t_3 \ln Y$ (1)

1-1c The Demand Function of Electricity for Production Purposes in Rural Areas

- Let X=F(K, L, M, Q₁, …,Q_n; S'),
- Q_e=Q_e(P_K, P_L, P_M; P₁, ..., P_n; X; S')
- $Q_e = Q_e(P_L/P_K, P_M/P_K, P_1/P_K, \dots, P_n/P_K; X/P_K; S')$
- Let O=O(J, N)
- Min L=P_eE +P_sS+ P_jJ+M[O'-O(J, N(E,S))]

1-1d The Demand Function of Electricity for Production Purposes in Rural Areas

- Let $O=J^{f3}N^{f4}$
- Suppose N=exp(S^{g3}E^{g4})
- $\ln X_{ei} = H(R) + r_1 \ln P_s + r_2 \ln P_x + r_3 (\ln P_x)^2 + r_4 \ln V_i$ (2)

1-1e Energy Consumption in Rural Areas_{Mtce}

		1980		1991			2000			2002			
		Sub total	Livin g	Prod uctio n	Subtot al	Living	Produ ction	Subtotal	Living	Product ion	Subtotal	Living	Production
Commercial energy	Coal	65.1	37.0	28.0	197.75	77.52	120.23	293.28	118.01	175.27	353.16	157.35	195.81
	Oil	15.0	1.0	14.0	39.34	1.33	38.01	53.12	7.57	45.55	66.54	8.48	58.06
	Electr icity	19.0	3.0	16.0	40.89	11.63	29.26	99.13	34.44	64.69	75.91	24.76	51.15
	Subto tal	99.0	41.0	58.0	277.98	90.48	187.5	445.53	160.02	285.51	495.61	190.59	305.02
Non	Wood	112. 0	103.0	9.0	123.65	103.03	20.62	95.48	80.52	14.96	138.31	114.01	24.30
i-comme energy	Straw	117. 0	117.0		162.13	162.13		123.6	123.6		141.47	141.47	
rcial	Subto tal	229. 0	220.0	9.0	285.78	265.16	20.62	219.08	204.12	14.96	279.78	255.48	24.3
Tota		328. 0	261.0	67.0	563.76	355.64	208.12	670.47	370.0	300.47	782.79	453.47	329.32

1-1f Aggregated Electricity Demand Curve of Rural China



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1-2a Types of Counties with Electricity Supply in China

Year							
	Direct	Supply	Self-supply counties				
	Supply Through National Grid	Through Local Dispatch	By Small Hydropower	By Small Thermal power	Subtotal		
1993							
1994							
1995	707	996	567	79	646		
1996	716	1004	571	81	652		
1997	727	1005	580	66	646		
1998	775	1065	513	35	548		
1999							
2000	854	1131	433	20	453		
2001							
2002							
2003							

(Source: China Electricity Yearbook)

1-2b The Distribution of Electrified Counties by Direct Supply



Source: China Electricity Yearbook

1-2c Source Structure of Rural Electricity

- A rural electricity source structure made up of national grids, rural small hydropower, small thermal power, and renewable energy
- The Installed Generating Capacity and Electricity Output Structure of China

	Installe	ed Generati	ng Capacity	y (GW)	Electricity Output (TW·h)			
Year	Total	Thermal power	Hydropo wer	Nuclear power	Total	Thermal power	Hydropo wer	Nuclear power
1980	65.9	45.6	20.3		301	243	58	
1985	87.0	60.6	26.4		411	318	92	
1990	137.9	101.8	36.0		621	495	126	
1995	217.2	162.9	52.2	2.1	1007	807	187	13
2000	319.3	237.5	79.4	2.1	1369	1108	243	17
2001	338.5	253.0	83.0	2.1	1484	1205	261	18
2002	356.6	265.6	86.0	4.5	1654	1352	275	27
2003					1911			

1-2d Rural Electricity Supply Curve

• Short-term marginal cost curve (subject to production capacity constraint)



1-2e Rural Electricity Supply Function

- Consider a simple situation. Assume AC=FC+MC1Q1+MC2Q2
- (FC+MC₁Q₁+MC₂Q₂)•(1+r)= P•(Q₁+Q₂) where, r is return rate
- Q=Q(P, R)

where R represents the quality of electricity supply;

2-1 Stage I (1949-1978): Increasing rural electricity supply



2-1a Electricity shortage and the planned economy

- Low rural electricity supply capacity and insufficient supply
- Because of the farmers' low income level, the rural electricity demand was low
- Under the planned economy, rural electricity was promoted to guarantee agricultural product supply and support industrialization

2-1b Developing Small Hydropower

- Increases in rural electricity supply mainly rely on developing one single type of technology, mainly small hydropower
- The Chinese government has established a series of supporting policies

2-1c The Distribution of Exploitable Small and Mediumsized Hydropower Resources in Different Chinese Regions

Unit: 10000 kW

Region	Small Hydropo wer	Medium- sized hydropower	Total	Region	Small Hydropow er	Medium- sized hydropower	Total
Beijing	9.00	44.85	53.85	Hubei	403.60	159.1	562.71
Hebei	93.93	61.54	155.47	Hunan	414.60	279.82	694.42
Shanxi	58.10	34.60	92.70	Guangdong	416.60	231.32	647.92
Inner Mongolia	38.70	119.60	158.30	Guangxi	232.20	258.90	491.10
Liaoning	42.91	102.89	145.30	Hainan	39.74	28.63	68.37
Jilin	188.79	142.31	331.10	Sichuan	587.80	1278.63	1866.43
Heilongjiang	72.80	77.78	150.58	Guizhou	255.40	364.05	619.45
Jiangsu	11.20		11.20	Yunnan	1025.00	717.58	1742.58
Zhejiang	322.65	117.25	439.90	Tibet	1600.00	234.80	1834.80
Anhui	68.45	45.05	113.50	Shannxi	156.90	153.30	310.2
Fujian	359.40	272.49	631.89	Gansu	108.90	254.76	363.66
Jiangxi	308.33	230.89	533.22	Qinghai	200.00	321.46	521.46
Shandong	21.50		21.50	Ningxia	2.30	5.50	7.80
Henan	103.10	52.25	155.35	Xinjiang	397.90	728.77	1126.67
National total	7539.8	6318.2	13858				

2-1d Structure of Rural Electricity Use for Production Purposes

• The structure of rural electricity use for production purpose has transformed

2-2 Stage II (1978-1997): Both Rural Electricity Demand and Supply Experienced Significant Increases

 Both the Supply Curve and the Demand Curve moved rightward



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2-2a Background

- Severe energy shortage in rural areas. Rural energy shortage, poverty, and ecological degradation are interwove
- Farmers' income Increased
- Governing authorities of the rural electricity: from the Ministry of Water Resource and Power to the Ministry of Energy, then to the Ministry of Water Resource and the Ministry of Power

2-2b The 123 Rural Hydropower Poverty Alleviation Program

 Carry out preliminary electrification county construction on the basis of small hydropower supply:

built 109 rural hydropower preliminary electrification counties during 1986-1990;

built 208 such counties during 1990-1995;

planned to build 300 such counties during 1996-2000

2-2c Electricity Poverty Alleviation and the Construction of Rural Electrification Counties

- The "Electricity Poverty Alleviation and Joint Better-off Seeking Program"
- Rural electrification county construction
- In 1993, national tax and local tax system were separated

2-3 Stage III (1998 hitherto) Enhancing the Rural Electricity Market through Institutional Instruments

 The Chinese government boosts rural market demand

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2-3a Background 1

- After the 1997 Asian financial crisis, China increased infrastructure construction and investment to stimulate domestic demand and maintain an annual GDP growth goal of 8%
- Electricity oversupply: the average utilization hours



2-3a Background 2

• Rural electricity supply chains and price formation mechanism



2-3a Background 3

 Urbanization and urban-rural population composition changes (including ecological migrants)



2-3b Enhancing the Rural Electricity Market

- The State Council issued the "Notice of the State Council's Approval and Transmission to the State Economic and Trade Commission's Proposal for Accelerating Rural Electricity System Reform and Strengthening Rural Electricity Administration (SC[1999] No. 2)
- "Two Reform and One Price Unification": reform rural electricity administration regime, renovate rural electricity grid, and unify the urban and rural electricity price of a same grid

2-3c Reform the rural electricity administration regime

- Set up electricity operating entities at national, provincial (power companies) and county (power supply enterprises) levels
- Reform the management regime of township electricity management stations.

2-3d Rural Grid Renovation

- After the long era of no regular investment in rural electricity grid, the central government uniformly plans for rural grid construction and renovation
- The state decided to investment RMB 290 billion from 1998 and spend 5 years to finish rural grid renovation

2-3e Unify the Rural and Urban Electricity Price of Each Grid

- Carry out uniform costing on urban and rural low-voltage electricity distribution network and charge uniform price on urban and rural users
- The operation and maintenance costs of rural low-voltage grids, which were burdened by farmers, are now included in the national catalog electricity price and burdened grid-wide (cross compensation?).

2-3f Rural Electricity Grid Renovation by the Water Resource Ministry

 By 2002, the water resource ministry finished Phase I of its rural electricity grid renovation project, phase II of the project is developed smoothly, Phase I and II covering 7 provinces.

3-1a Electricity Access and No-access at County and Lower Level in China

Year	Electricity	Access			Wi	Without Electricity Access				
	Town	Village	Farmer households	County	Town	Village	Farmer households (10,000)	Population (10000)		
1993	97.4%	93%	89.6%	26	1269	54858	2501			
1994	97.8%	95%	91.3%	16	1071	37151	2214			
1995	98.25%	96.06%	93.3%	16	828	29783	1731			
1996	98.60%	96.72%	94.67%	11	649	24818	1404	7200		
1997	99.03%	97.66%	95.86%	10	442	17462	1107			
1998	99.20%	98.10%	96.87%	8	364	14042	881	5000		
1999	98.31%	97.77%	97.43%	7	766	16509	706			
2000	98.45%	98.23%	98.03%							
2001	98.56%	98.53%	98.40%	3	629	10952	478			
2002	98.54%	98.71%	98.48%	3	608	9303	458			

Source: China Electricity Yearbook

3-1b The Quality of Rural Electricity Supply

Year	Voltage qualification rate at rural household end	Electricity supply reliability rate (share of villages with farmers' living electricity needs guarantee rate at 80% or above among villages with electricity access)	Wire loss rate
1993			>20%
1994		75%	>20%
1995		80%	>20%
1996		85%	>20%
1997		92%	>20%
1998			<12%
1999			<12%
2000			<12%
2001	90.03%	99.12%	<12%
2002	91.21%	99.16%	<12%

Source: China Electricity Yearbook

3-1c The Rural Electricity Supply Price of China

The Doorstep Electricity Price for Rural Farmers

Year	Share of Villages with rational electricity price	Counties with same electricity price in urban and rural areas	Electricity Price RMB/KWh.
1992			
1993	75%		0.85
1994	80%		0.84
1995			0.84
1996			0.83
1997	85%		0.81
1998			0.71*
1999			0.655*
2000			0.62
2001		200	0.59
2002		934	0.56
2003			

(* Data from China Electricity Yearbook, the rest are calculated by the author)

3-1d Rural Electricity Consumption



Unit: 100mkwh

3-1e Rural Electrification County Construction

- By 1997, the State Power Corporation had completed the construction of 500 rural electrification counties
- The Ministry of Water Resource plans to build 400 rural hydropower electrification counties during 2001 to 2005

3-2 Problem of Rural Electrification

• Demand side:

Per capita electricity consumption in rural China is very low

- Supply side:
 - China faces increasing energy pressure and electricity shortage
 - Renewable energy is difficult to realize wide commercialization in the near future
 - Electricity industrial organization: market monopoly
 - China faces ever increasing GHG emission reduction pressure

4-1a Central Government

- Boost rural hydropower development mainly via administrative power
- Direct national subsidy
- Favorable taxes
- Lower rural electricity cost

4-1b Local Government

- Local governments stimulated by developing local economy
- Provincial governments: enhance regulatory system and direct subsidy
- County governments: carry out county-wide rural electrification construction
- Township governments raise fund for electrification

4-2 Market Force

Increases in farmer income level



4-3 Interest Groups

 1998: a period of promoting rural electricity market system, competition between the State Electricity Corp. and the Ministry of Water Resource

5-1 Main Conclusion

1. Since 1949, the driving forces behind China rural electrification mainly come from the administrative power and the local governments' motivation for developing local economy

2. The development history of China rural electrification indicates that government promotion alone can not guarantee the steady and effective implementation of rural electrification

3. The government should shift from mainly relying on administrative intervention to depending the functioning of market mechanisms

4. Vigorously promoting renewable energy is the inevitable way for China rural electrification

5-2 Further Work

- Quantitative analysis: co-efficiencies in the electricity demand model must be estimated; based on the above work, forecast future rural electricity demand
- Field survey: further investigate the driving forces behind China rural electrification
- The prospects of commercializing renewable energy resources in rural China, their GHG emission mitigation potential scenarios, and corresponding cost analysis